

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 24/06/2009 05:00

Wellbore Name				COBIA A33
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mWorking Elev) 2,552.44		Target Depth (TVD) (mWorking Elev) 2,478.20		
AFE or Job Number 609/09014.1.01		Total Original AFE Amount 13,009,093	Total AFE Supplement Amount	
Daily Cost Total 379,386		Cumulative Cost 4,176,621	Currency AUD	
Report Start Date/Time 23/06/2009 05:00		Report End Date/Time 24/06/2009 05:00	Report Number 10	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" production hole w/RSS Powerdrive assembly from 1292m to 2370m. Wash & ream OOH one stand while circulating 1xBU at 700gpm w/ 3275psi. Drill 9-7/8" production hole w/RSS Powerdrive assembly from 2370m to 2494m. Final survey 1.5m Above, 5.8m Left. Top of Lakes Entrance Formation observed at 2233.0mMD (2168.2mTVD), top of Latrobe Formation observed at 2466.0mMD (2395.0mTVD)

Activity at Report Time

Drill 9-7/8" hole w/ Anadril RSS BHA at 2494m.

Next Activity

Continue to drill 9-7/8" hole w/ Anadril RSS BHA from 2494m.

Daily Operations: 24 HRS to 24/06/2009 06:00

Wellbore Name				MACKEREL A7
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services	
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line		
Target Measured Depth (mWorking Elev) 2,500.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount 879,280	
Daily Cost Total 70,320		Cumulative Cost 3,175,337	Currency AUD	
Report Start Date/Time 23/06/2009 06:00		Report End Date/Time 24/06/2009 06:00	Report Number 48	

Management Summary

Continue to pooh with 4.0" drill-pipe to surface. Recover the wear bushing from the tubing head and dress rig to run 3-1/2" CR-80 completion. Pick up and make up the overshot assembly along with the XN nipple and 7-5/8" VHR packer and rih with 3-1/2" 9.2ppf CR-80 completion to the SSSV at 2022m. Make up the SSSV and control line and test to 5000psi for 15 minutes, test solid. Continue to rih installing one control line protector per joint.

Activity at Report Time

Continue to rih with 3-1/2" completion

Next Activity

Space out the landing depth of the completion.

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Daily Operations: 24 HRS to 24/06/2009 06:00

Wellbore Name

MARLIN A1

Rig Name Wireline	Rig Type Platform	Rig Service Type Electric Line Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan RST survey	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number		Total Original AFE Amount 80,000	Total AFE Supplement Amount
Daily Cost Total 53,788		Cumulative Cost 53,788	Currency AUD
Report Start Date/Time 23/06/2009 06:00		Report End Date/Time 24/06/2009 06:00	Report Number 1

Management Summary

Rigged up and test HES lub to 300/3000 psi. Attempt to rih with Omega press/temp gauges and gauge ring held up by ice plug at 20 mts mdrt. Dump 60 lts methanol into well. Rih and tagged HUD at 1608 mts mdrt . 10 min station stop at 1594 mts mdrt Pooh. Rig up and test Schlumberger conduct RST-A sigma survey from HUD to 1420 mts mdrt.Rig down Bop's and replace wellhead cap and grating. Hand well back to prod ops

Activity at Report Time

SDFD

Next Activity

Rig up on A-22